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IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re Application of:  
Donald W. Verser et al.

Serial No.: 10/700,006

Filed: November 3, 2003

For: PROCESS AND APPARATUS FOR  
SEPARATING POLYMER SOLIDS,  
HYDROCARBON FLUIDS, AND  
PURGE GAS

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Group Art Unit: 1764

Examiner: Jennifer A. Leung

Atty. Docket: CPCM:0019/FLE/  
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**RESPONSE TO NOTIFICATION OF  
NON-COMPLIANT APPEAL BRIEF (37 C.F.R. §§ 41.37)**

In response to the Notification of Non-Compliant Appeal Brief mailed on December 20, 2006, Applicants resubmit the amendments and remarks of the previous Appeal Brief (filed August 25, 2006), and revised to address the above-referenced notification of non-compliance. If any fees are deemed necessary to advance prosecution of the present application, at this or any other time, Applicants hereby authorize the Commissioner to charge such requisite fees to Deposit Account No. 06-1315; Order No. CPCM:0019/FLE (210331US00). This Appeal Brief is being filed in furtherance to the Notice of Appeal mailed on October 27, 2006, and received by the Patent Office on October 30, 2006.

1. **REAL PARTY IN INTEREST**

The real party in interest is Chevron Phillips Chemical Company, LP, the Assignee of the above-referenced application by virtue of the Assignment to Chevron Phillips Chemical Company, LP, recorded at reel 015102, frame 0211, and dated March 15, 2004. Accordingly, Chevron Phillips Chemical Company, LP will be directly affected by the Board's decision in the pending appeal.

2. **RELATED APPEALS AND INTERFERENCES**

Appellants are unaware of any other appeals or interferences related to this Appeal. The undersigned is Appellants' legal representative in this Appeal.

3. **STATUS OF CLAIMS**

Claims 1-3, 5-17, 20-22, 24, 25, 27-36, 39-41, and 43-51 are currently under final rejection and, thus, are the subject of this Appeal. Claims 4, 18, 19, 23, 26, 37, 38, and 42 were cancelled prior to the Final Office Action mailed on March 15, 2006.

4. **STATUS OF AMENDMENTS**

All amendments in relation to the claims of the present patent application have been entered, and no amendments have been submitted or entered subsequent to the Final Office Action mailed on March 15, 2006.

5. **SUMMARY OF CLAIMED SUBJECT MATTER**

The present invention relates generally to the field of slurry polymerization, particularly to the separation of polymer solids, hydrocarbon fluids, and purge gas produced in or used for slurry polymerization and polymer recovery. Application, page 1, lines 25 - 28. The present application contains five independent claims, namely, claims 1, 15, 25, 36 and 46, all of which are the subject of this Appeal. The subject matter of these claims is summarized below.

Claim 1 relates to a process for slurry polymerization and for separating hydrocarbon fluid (e.g., ethylene, isobutane) from solid polymer particles (e.g., polyethylene, polypropylene) and purge gas (e.g., nitrogen). *See* Application, page 8, line 16 – page 9, line 9. In a reaction zone (e.g., loop reactor 14), at least one olefin monomer (e.g., ethylene, 1-hexene, propylene) is polymerized to produce a slurry comprising solid polymer particles and hydrocarbon fluid. *See* Application, page 8, line 16 – page 9, line 9; page 11, lines 1 – 5; page 11, lines 25 - 30; Figure 1. A portion of the slurry is withdrawn (e.g., via continuous take-offs 52) from the reaction zone and sent to an intermediate pressure zone (e.g., flash gas separator 18) where hydrocarbon fluid (e.g., ethylene, isobutane) is separated from the solid polymer particles (e.g., polyethylene) as a vaporized hydrocarbon fluid stream e.g., via stream 56). *See* Application, page 8, line 16 – page 9, line 9; page 11, lines 1 – 5; page 11, lines 25 – 30; page 12, line 17 – page 14, line 27; Figure 1. This vaporized hydrocarbon fluid stream is condensed in a condensing zone (e.g., condenser 29), whereby a condensed hydrocarbon fluid stream is formed and then transferred to a

recycle zone (e.g., recycle tank 30). *See id* at page 16, line 20 – page 17, line 20; Figure 1. At least a majority of the condensed hydrocarbon fluid in the recycle zone is passed to the reaction zone without fractionating the condensed hydrocarbon fluid. *See id.* at page 17, lines 1 - 20; Figure 1.

The solid polymer particles (e.g., polyethylene, polypropylene) are transferred from the intermediate pressure zone (e.g., flash gas separator 18) to a purge zone (e.g., purge column 24) in which a purge gas (e.g., nitrogen via nitrogen return line 60) is passed through the solid polymer particles to remove entrained hydrocarbon fluid, thereby forming a mixed stream containing hydrocarbon vapor and purge gas. *See id.* at page 16, lines 5 - 20; Figure 1. This mixed stream is transferred to a recovery zone (e.g., INRU 28) where the purge gas and hydrocarbon fluid are separated to form a recovered purge gas stream (e.g., via return line 60) and a recovered hydrocarbon fluid stream (e.g., via path 53). *See id.* A first portion of the recovered purge gas stream (e.g., via return line 60) is passed from the recovery zone to the purge zone. *See id.* A first portion (e.g., via path 55) of the recovered hydrocarbon fluid stream is passed from the recovery zone to a fractionation zone. *See id.*

Claim 15 relates to an apparatus for slurry polymerization in a hydrocarbon fluid (e.g., ethylene, isobutane) and for separating hydrocarbon fluid from solid polymer particles (e.g., polyethylene, polypropylene) and purge gas (e.g., nitrogen), the apparatus including: (a) a polymerization reactor (e.g., loop reactor 14) in which one or more olefins (e.g., ethylene, propylene) are polymerized to form solid polymer particles in a hydrocarbon fluid

(e.g., ethylene, isobutane); (b) an intermediate pressure chamber (e.g., flash gas separator 18) adapted for the separation of hydrocarbon fluid from the solid polymer particles, the chamber having an inlet (e.g., via flashlines 20, 54) for receiving hydrocarbon fluid and solid polymer particles from the polymerization reactor, a polymer outlet (via fluff chamber 22) for discharging solid polymer particles, and a gas outlet (e.g., via stream 56) for discharging vaporized hydrocarbon fluid; (c) a condenser (e.g., condenser 29) fluidically connected to the gas outlet of the intermediate pressure chamber and adapted to condense the vaporized hydrocarbon fluid by heat exchange and without compression; (d) a purge column (e.g., purge column 24) fluidically connected to the polymer outlet of the intermediate pressure chamber, the purge column adapted to receive the solid polymer particles from the intermediate pressure chamber; and (e) a hydrocarbon/purge gas recovery unit (e.g., INRU 28) adapted to separate hydrocarbon fluid from purge gas, the recovery unit fluidically connected to a top portion of the purge column and adapted to receive a fluid stream comprising purge gas and hydrocarbon fluid from the purge column. *See* Application, page 8, line 16 – page 9, line 9; page 11, lines 1 – 5; page 11, lines 25 – 30; page 12, line 17 – page 14, line 27; Figure 1.

The apparatus of claim 15 further includes: (f) a recycle tank (e.g., recycle tank 30) adapted to receive condensed hydrocarbon vapor from the condenser; (g) a pump (e.g., pump at bottom of recycle tank 30) and at least one conduit (see Figure 1) fluidically connected to a bottom portion of the recycle tank, wherein the pump and the at least one conduit are adapted to transport the condensed hydrocarbon fluid from the recycle tank to

the reactor without transporting the condensed hydrocarbon fluid through a fractionation system; (h) a vapor delivery conduit (e.g., at valve 31) coupled to a top portion of the recycle tank and fluidically connected to a first fractionation column; and (i) an extruder feed tank (e.g., tank 325) adapted to receive the solid polymer particles from the purge column. *See* Application, page 16, line 20 – page 17, line 20; Figures 1 and 3.

Claim 25 relates to a process for slurry polymerization and for separating hydrocarbon fluid (e.g., ethylene, propylene, 1-hexene, isobutane) from solid polymer particles (e.g., polyethylene, polypropylene) and purge gas (e.g., nitrogen), the process including: polymerizing in a reaction zone (e.g., loop reactor 14) at least one olefin monomer (e.g., ethylene, propylene) to produce a slurry, having solid polymer particles and hydrocarbon fluid; withdrawing a portion of the slurry from the reaction zone; separating at least a majority of the hydrocarbon fluid from the solid polymer particles in an intermediate pressure zone (e.g., flash separator 28) as a vaporized hydrocarbon fluid stream; condensing the vaporized hydrocarbon fluid stream in a condensing zone (e.g., condenser 29), whereby a condensed hydrocarbon fluid stream is formed; transferring the condensed hydrocarbon fluid stream from the condensing zone to a recycle zone (e.g., recycle tank 30); and transferring the solid polymer particles from the intermediate pressure zone to a purge zone (e.g., purge column 24) in which a purge gas is passed through the solid polymer particles to remove entrained hydrocarbon fluid, thereby forming a mixed stream containing hydrocarbon vapor and purge gas. *See* Application, page 8, line 16 – page 9, line 9; page 11, lines 1 – 5; page 11, lines 25 – 30; page 12, line 17 – page 14, line 27; Figure 1.

The process of claim 25 further includes: transferring the mixed stream to a recovery zone (e.g., INRU 28) where the purge gas and hydrocarbon fluid are separated to form a recovered purge gas stream and a recovered hydrocarbon fluid stream; passing at least a portion of the recovered purge gas stream from the recovery zone to the purge zone; passing at least a portion of the recovered hydrocarbon fluid stream from the recovery zone to the recycle zone; transferring vapor from the recycle zone to a fractionation zone (e.g., via conduit 262 to column 232); and transferring hydrocarbon liquid from the recycle zone to the reaction zone without fractionating the hydrocarbon liquid. *See* Application, page 8, line 16 – page 9, line 9; page 16, line 20 – page 17, line 20; Figures 1-3.

Claim 36 relates to an apparatus for slurry polymerization in a hydrocarbon fluid (e.g., ethylene, propylene, 1-hexene, isobutane) and for separating hydrocarbon fluid from solid polymer particles (e.g., polyethylene, polypropylene) and purge gas (e.g., nitrogen), the apparatus including: (a) a polymerization reactor (e.g., loop reactor 14) in which one or more olefins (e.g., ethylene, propylene) are polymerized to form solid polymer particles in a hydrocarbon fluid; (b) an intermediate pressure chamber (e.g., flash separator 28) adapted to separate hydrocarbon fluid from the solid polymer particles, the chamber having an inlet for receiving hydrocarbon fluid and solid polymer particles from the polymerization reactor, a polymer outlet for discharging solid polymer particles, and a gas outlet for discharging vaporized hydrocarbon fluid; (c) a condenser (e.g., condenser 29) fluidly connected to the gas outlet of the intermediate pressure chamber, the condenser adapted to condense the vaporized hydrocarbon fluid by heat exchange and without compression; (d) a purge column

(e.g., purge column 24) fluidly connected to the polymer outlet of the intermediate pressure chamber and adapted to receive the solid polymer particles from the intermediate pressure chamber; (e) a hydrocarbon/purge gas recovery unit (e.g., INRU 28) adapted to separate hydrocarbon fluid from purge gas, wherein the recovery unit is fluidically connected to a top portion of the purge column and adapted to receive a fluid stream comprising purge gas and hydrocarbon fluid from the purge column. *See* Application, page 8, line 16 – page 9, line 9; page 11, lines 1 – 5; page 11, lines 25 – 30; page 12, line 17 – page 14, line 27; Figure 1.

The apparatus of claim 36 further includes: (f) a recycle tank (e.g., recycle tank 30) adapted to receive hydrocarbon liquid from the condenser to receive hydrocarbon fluid from the hydrocarbon/purge gas recovery unit; (g) a liquid delivery conduit (e.g., conduit 46) fluidically connecting a bottom portion of the recycle tank with the polymerization reactor, wherein the fluidic connection between the recycle tank and the reactor does not include a fractionation column; and (h) a vapor delivery conduit (e.g., conduit 262) fluidically connecting a top portion of the recycle tank with a first fractionation column (e.g., column 232). *See* Application, page 8, line 16 – page 9, line 9; page 16, line 20 – page 17, line 20; Figures 1-3.

Claim 46 relates to a method of processing effluent of a polymerization reactor (e.g., loop reactor 14), the effluent (e.g., via continuous take-offs 52) comprising hydrocarbon liquid and polymer solids (e.g., polyethylene, polypropylene), the method including: separating a majority of the hydrocarbon liquid from the polymer solids in the effluent by



flashing the majority of the hydrocarbon liquid (e.g., in flash separator 28) to generate a hydrocarbon vapor; transporting and condensing (e.g., in condenser 29) the hydrocarbon vapor to form a recovered hydrocarbon liquid (e.g., in the recycle tank 30); transporting an equilibrium vapor of the recovered hydrocarbon liquid (e.g., from the recycle tank 30) to a fractionation system (e.g., columns 232 and 234); and recycling at least a portion of the recovered hydrocarbon liquid to the polymerization reactor without fractionating the recovered hydrocarbon liquid. *See* Application, page 8, line 16 – page 9, line 9; page 11, lines 1 – 5; page 11, lines 25 – 30; page 12, line 17 – page 14, line 27; Figures 1-3.

6. **GROUND OF REJECTION TO BE REVIEWED ON APPEAL**

**First Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's first ground of rejection in which the Examiner rejected claims 3 and 28 under 35 U.S.C. § 112, second paragraph, as being indefinite.

**Second Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's second ground of rejection in which the Examiner rejected claims 1, 2, 5, and 9-14 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437).

**Third Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's third ground of rejection in which the Examiner rejected claims 3 and 44 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437) and Howard et al. (5,533,437), and further in view of Perry (3,869,807).

**Fourth Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's fourth ground of rejection in which the Examiner rejected claims 6 and 7 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437) and Howard et al. (5,533,437), and further in view of Kreischer et al. (6,045,661).

**Fifth Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's fifth ground of rejection in which the Examiner rejected claims 15-17, 20-22, 24 and 45 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kreischer et al. (6,045,661), Howard et al. (5,533,437), and Perry (3,869,807).

**Sixth Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's sixth ground of rejection in which the Examiner rejected claims 25, 27, 29-36, 39, 41, 43, 46, 47 and 49-51 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kreischer et al. (6,045,661), and Howard et al. (5,533,437).

**Seventh Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's seventh ground of rejection in which the Examiner rejected claims 28, 40 and 48 under 35 U.S.C. 103(a) as being unpatentable over Hanson (5,597,892) in view of Kreischer et al. (6,045,661), and Howard et al. (5,533,437), and Perry (3,869,807), as applied to claims 27, 39, and 46, and further in view of Kufeld et al. (6,559,247).

**Eighth Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's eighth ground of rejection in which the Examiner rejected claim 21 under 35 U.S.C. 103(a) as being unpatentable over Hanson (5,597,892) in view of Kreischer et al. (6,045,661), Howard et al. (5,533,437), and as applied to claim 15, and further in view of Kufeld et al. (6,559,247).

**Ninth Ground of Rejection for Review on Appeal:**

Appellants respectfully urge the Board to review and reverse the Examiner's ninth ground of rejection in which the Examiner rejected claim 8 under 35 U.S.C. 103(a) as being unpatentable over over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437) and Howard et al. (5,533,437), and Kreischer et al. (6,045,661), as applied to claim 7, further in view of Kufeld et al. (6,559,247).

7. **ARGUMENT**

As discussed in detail below, the Examiner has improperly rejected the pending claims. Further, the Examiner has misapplied long-standing and binding legal precedents and principles in rejecting the claims under Sections 112 and 103. Accordingly, Appellants respectfully request full and favorable consideration by the Board, as Appellants strongly believe that claims 1-3, 5-17, 20-22, 24, 25, 27-36, 39-41, and 43-51 are currently in condition for allowance.

**First Ground of Rejection – 35 U.S.C. § 112, Second Paragraph**

In the Final Office Action, the Examiner rejected claims 3 and 28 under 35 U.S.C. § 112, second paragraph, as being indefinite for failing to particularly point out and distinctly claim the subject matter which applicant regards as the invention. Appellants respectfully traverse these rejections.

***Claim 3***

The Examiner asserted that claim 3 is “incomplete for omitting essential structural cooperative relationships of elements, such omission amounting to a gap between the necessary structural connections.” *See* Final Office Action, page 2 (citing M.P.E.P. § 2172.01). The Examiner stated that she “is not able to determine how the extrusion feed zone related to any other part of the instant invention.” *See* Final Office Action, page 2. However, Appellants respectfully assert that the Examiner’s lack of understanding of the technology at issue does not support an indefiniteness rejection. Appellants respectfully assert that subject matter recited in claim 3 is definite, and would be recognized as so by one of ordinary skill. The plain language of claim 3, especially in view of embodiments in the specification, is not insolubly ambiguous, clearly satisfying 35 U.S.C. § 112, second paragraph. *See, e.g.*, page 4, line 25 – page 5, line 11; page 21, line 13 – page 22, line 57; Figure 3.

For example, the present specification explains that the extrusion feed zone (e.g., extruder feed tank) and purge zone (e.g., purge column) may be integrated to have a common purge gas system, where fresh purge gas may be fed to the extruder feed zone. *See* Specification, page 21, lines 13-32. As described by the specification, such a single purge gas system may accommodate the purge zone, transport of polymer, and the extrusion feed zone into a single system. *See id.* Appellants respectfully request that the Board direct the Examiner to withdraw the rejection of claim 3 under § 112, and to allow claim 3.

***Claim 28***

With regard to claim 28, the Examiner noted that claim 28 recites “a portion of liquid from the fractionation zone is transferred to the recycle zone.” *See* Final Office Action, page 2. The Examiner found this language recited in claim 28 as contradictory with the base claim 25, which states that liquid from the recycle zone is transferred to the reaction zone “without fractionating.” *See id.* The Examiner asked “how can fractionated liquid be sent to the recycle zone when the liquid from that zone is explicitly recited as not being fractionated?” *See id.*

Appellants respectfully assert that the Examiner misunderstands the recited process. Base claim 25 states that vapor from the recycle zone is transferred to a fractionation zone. This *vapor* is then processed in the fractionation zone to form a *liquid hydrocarbon*, which should not be confused with the liquid recited in claim 25 that is not sent to the fractionation zone. Dependent claim 28 is specifically directed to the transfer of the condensed liquid hydrocarbon *from* the fractionation zone, and *not* to any transfer of hydrocarbon liquid *to* the fractionation zone, as apparently thought by the Examiner. *See* Final Office Action, page 2. It is clear from the plain language of the claim 28, especially in view of the specification, that the liquid hydrocarbon recited in claim 28 may be transferred from the fractionation zone to a catalyst mud preparation zone and to the recycle zone (for recycle to the polymerization reactor). *See, e.g.,* Figure 1 and 2. The recitation of claim 28 is definite and satisfies § 112. In view of these reasons,

Appellants respectfully request that the Board direct the Examiner to withdraw the rejection of claim 28 under Section 112, and to allow claim 28.

**Second Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected claims 1, 2, 5 and 9-14 under 35 U.S.C. 103(a) as being unpatentable over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437). Appellants respectfully traverse this rejection. Of these rejected claims, claim 1 is independent.

***Legal Precedent***

The burden of establishing a *prima facie* case of obviousness falls on the Examiner. *Ex parte Wolters and Kuypers*, 214 U.S.P.Q. 735 (PTO Bd. App. 1979). To establish a *prima facie* case, the Examiner must show that the combination includes *all* of the claimed elements, and also a convincing line of reason as to why one of ordinary skill in the art would have found the claimed invention to have been obvious in light of the teachings of the references. *Ex parte Clapp*, 227 U.S.P.Q. 972 (B.P.A.I. 1985). Obviousness cannot be established by combining or modifying the teachings of the prior art to produce the claimed invention absent some teaching or suggestion supporting the combination or modification. *See ACS Hospital Systems, Inc. v. Montefiore Hospital*, 732 F.2d 1572, 1577, 221 U.S.P.Q. 929, 933 (Fed. Cir. 1984).

***Features of the Independent Claim 1 Missing from the Cited Combination***

Independent claims 1 recites “transferring the mixed stream to a recovery zone where the purge gas and hydrocarbon fluid are separated to form a *recovered purge gas stream* and a recovered hydrocarbon fluid stream . . . [and] *passing at least a first portion of the recovered purge gas stream from the recovery zone to the purge zone.*”

The Examiner relied on the Howard reference to disclose these features, stating that the Howard product purge gas 23 is “sent to a separator (115) which separates the [product purge gas 23] into a purge gas portion and a hydrocarbon stream (27).” *See* Final Office Action, pages 3, 9, and 10. However, the compressed vapor 29 exiting the Howard separator 115 is not a recovered purge gas stream *See* Howard, col. 8, lines 16-33; Figure 1. Instead, this compressed vapor 29 is a mixture of purge gas and other components. *See* Howard, column 5, lines 50-59. Further this compressed vapor 29 is not sent to a purge zone, as claimed. Instead, vapor 29 is sent to a scrubber column 117. *See* Howard, column 5, lines 50-59; Figure 1. Moreover, all other references cited by the Examiner do nothing to obviate these deficiencies of Howard. Accordingly, independent claim 1 and its dependent claims are believed to be patentable over the cited combinations

Therefore, in sum, the cited references, taken alone or in combination, fail to teach, suggest, or disclose *all* of the features of the independent claim 1. Moreover, there is no suggestion or motivation to modify or combine the cited references in the manner asserted by the Examiner or in the manner recited in claim 1. Therefore, independent



claim 1 and its dependent claims are believed to be patentable over the cited combination. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the foregoing rejections and allow the claim 1 and its dependent claims.

***No Motivation to Combine Hanson and Howard***

In all rejections under § 103 in the Final Office Action, the Examiner inappropriately modified the Hanson liquid slurry polymerization system to incorporate the Howard absorption system. *See* Final Office Action, pages 3 and 6-10. Appellants emphasize that one of ordinary skill in the art would not be motivated to combine the absorption system of Howard, which is designed for a *gas* phase polymerization reactor system, with the liquid polymerization system of Hanson. After all, the relative volume to solid ratio (of the recovered hydrocarbon to polymer), as well as the recycle conditions (e.g., reactor pressure) are radically different for effluent from a gas phase reactor versus a liquid phase reactor. Again, the Examiner inappropriately relied on such a modification of Hanson in all cited combinations. Accordingly, Appellants respectfully request that the Board direct the Examiner withdraw all cited combinations and allow all claims.

***The Kniel Reference Is Non-Analogous Art***

Additionally, as discussed below, Appellants request that the Board direct the Examiner to withdraw the Kniel reference because the reference is non-analogous art. The Examiner must present appropriate references to support his rejection. Specifically, the Examiner must present “analogous” prior art. *See* M.P.E.P. §2141.01(a). In order to

rely on a reference as a basis for rejection of an applicant's invention, the reference must either: 1) be in the field of the applicant's endeavor or, if not, then; 2) be reasonably pertinent to the particular problem with which the inventor was concerned. *See In re Oetiker*, 977 F.2d 1443, 1446; 24 U.S.P.Q.2d 1443, 1445 (Fed. Cir. 1992). A reference is reasonably pertinent if, even though it may be in a different field from that of the inventor's endeavor, it is one which, because of the matter with which it deals, logically would have commended itself to an inventor's attention considering his problem. *Wang Laboratories, Inc. v. Toshiba Corp.*, 993 F.2d 858 26 U.S.P.Q.2d 1767 (Fed. Cir. 1993). Appellants respectfully assert the Kniel reference does not satisfy these threshold burdens.

The Kniel reference satisfies neither step of the two-part test described above and thus does not qualify as analogous art. In regard to the first step, even if Kniel discloses a "fractionator," as asserted by the Examiner, it would be in a completely different field of art (i.e., amine regeneration) from the Appellants' field of endeavor (i.e., slurry polymerization). It is clear that the field of the inventor's endeavor relates generally to a technique for slurry polymerization and the accompanying recovery of effluent. *See e.g.*, Application, pages 1-5. Turning to the cited reference, the mere inclusion of a "fractionator" from a system for amine regeneration does not render the incorrectly incorporated element "fractionator" within the field of the Appellants' endeavor, i.e., a field that encompasses recovery of effluent in a liquid slurry polymerization process. Therefore, the Kniel reference is not in the field of Appellants' endeavor.

In regard to the second step of the analogous art test, the problems associated with the processing of the slurry polymerization reactor effluent are completely different than that of any fractionation in an amine regeneration process. For example, the problems in the present application of recovering and separating hydrocarbon (e.g., diluent, monomer) and purge gas (e.g., nitrogen) are in no way related to the problems in the Kniel reference of amine regeneration and diene carryover. *See, e.g.,* Kniel, Abstract. In relying on the Kniel reference, the Examiner is apparently incorrectly assuming that all hydrocarbons and all fractionation problems are analogous. *See* M.P.E.P. §2141.01(a) (citing *In re Oetiker*, 977 F.2d 1443 (Fed. Cir. 1992) (holding that a “hook” of a garment was not analogous art to a similar “hook” for a hose clamp, reasoning that not all hooking problems are analogous)).

There is simply no evidence whatsoever that similar problems exist in these strikingly different fields of art, much less any evidence to suggest that those skilled in the art of slurry polymerization would consult the art amine regeneration. Similarly, there is no evidence to suggest that those skilled in the art of amine regeneration would consult the art of slurry polymerization. Moreover, Kniel simply mentions a “fractionator” with no additional explanation. *See* Kniel, col. 3, lines 54-61. Further, as appreciated by those of ordinary skill in the art, the configuration and operating conditions which are disclosed in the Kniel system simply would not work (not properly perform the needed fractionation) in the monomer/diluent recovery system of the slurry polymerization process of the present invention. For example, the operating pressures

disclosed in Kniel are much too low to effectively process the hydrocarbon of the present invention. *See* Kniel, col. 3, lines 50 – col. 4, line 16; Application, page 19, line 5 – page 20, line 13. Again, this is not surprising because the problems addressed in Kniel are completely different than the problems addressed by the present invention. In sum, the Kniel reference is not reasonably pertinent because the matter with which it deals would not have logically commended itself to the Appellants' attention in considering their problem, or to the attention of any one skilled in the art to which the invention pertains. Therefore, the Kniel reference has failed the second step of the analogous art test. Accordingly, the Kniel reference is believed to be non-analogous art with respect to the present application.

For these reasons, Appellants respectfully request that the Board direct the Examiner to remove the Kniel reference from consideration. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejections under 35 U.S.C. §103(a) in which the Examiner relied on the Kniel reference, and allow the claims.

**Third Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected dependent claims 3 and 44 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437), and further in view of Perry (3,869,807). Appellants respectfully traverse this rejection. In rejecting dependent claims 3 and 44, the Examiner's cited combination

does not obviate the deficiencies of the references and combinations discussed above and below with regard to the independent claims. Therefore, all of the dependent claims are believed to be patentable by virtue of their dependency on their respective allowable base claims, and because of the subject matter they separately recite. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejections and allow the claims.

**Fourth Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected dependent claims 6 and 7 under 35 U.S.C. § 103(a) as being unpatentable over Hanson (5,597,892) in view of Kniel (3,696,162) and Howard et al. (5,533,437), and further in view of Kreischer et al. (6,045,661). Appellants respectfully traverse this rejection. In rejecting dependent claims 6 and 7, the Examiner's cited combination does not obviate the deficiencies of the references and combination discussed above with regard to the independent claim 1. Therefore, dependent claims 6 and 7 are believed to be patentable by virtue of their dependency on an allowable base claim, and because of the subject matter they separately recite. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejection and allow the claims 6 and 7.

**Fifth Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected claims 15-17, 20-22, 24 and 45 under 35 U.S.C. 103(a) as being unpatentable over Hanson in view of Kreischer et al., Howard et al., and Perry.

Appellants respectfully traverse this rejection. Of these rejected claims, claim 15 is independent.

***Legal Precedent***

The burden of establishing a *prima facie* case of obviousness falls on the Examiner. *Ex parte Wolters and Kuypers*, 214 U.S.P.Q. 735 (PTO Bd. App. 1979). To establish a *prima facie* case, the Examiner must show that the combination includes *all* of the claimed elements, and also a convincing line of reason as to why one of ordinary skill in the art would have found the claimed invention to have been obvious in light of the teachings of the references. *Ex parte Clapp*, 227 U.S.P.Q. 972 (B.P.A.I. 1985).

Obviousness cannot be established by combining or modifying the teachings of the prior art to produce the claimed invention absent some teaching or suggestion supporting the combination or modification. *See ACS Hospital Systems, Inc. v. Montefiore Hospital*, 732 F.2d 1572, 1577, 221 U.S.P.Q. 929, 933 (Fed. Cir. 1984).

***Features of the Independent Claim 15 Missing from the Cited Combination***

Independent claim 15 recites “a hydrocarbon/purge gas recovery unit adapted to separate hydrocarbon fluid from purge gas, [wherein] the recovery unit is fluidically connected to a top portion of the purge column and adapted to receive a fluid stream comprising purge gas and hydrocarbon fluid from the purge column.” The Examiner relied on the Howard reference to teach this feature. However, it is strikingly clear that while the Howard et al. reference discloses a separator 107, it plainly does not teach a

“purge column,” as recited in the instant claims. Further, no recovery unit is fluidically connected to a top portion of a purge column. *See* Howard, Figure 1. Moreover, all other references cited by the Examiner do nothing to obviate these deficiencies of Howard. Accordingly, independent claim 15 and its dependent claims are believed to be patentable over the cited combination.

In addition, claim 15 recites “a vapor delivery conduit coupled to a top portion of the recycle tank and fluidically connected to a first fractionation column.” Apparently, the Examiner relied on Kreischer et al. in conjunction with Hanson to teach this features. *See* Final Office, page 6. However, Appellants respectfully emphasize that none of the references cited by the Examiner teach such a vapor delivery conduit. For example, Hanson merely teaches that vapor is removed from the accumulator 42, with no mention of a delivery conduit to a fractionation system, as acknowledged by the Examiner. *See* Final Office Action, page 9; Hanson, col. 3, lines 2-8 and Figure 1. In Kreischer et al., there is no recycle tank. Instead, the vapor recovered via the flash system (vessels 14 and 30) is not condensed, precluding the need for a recycle tank. *See* Kreischer, Figure. Accordingly, for this additional reason, independent claim 15 and its dependent claims are believed to be patentable over the cited combination.

Therefore, in sum, the cited references, taken alone or in combination, fail to teach, suggest, or disclose *all* of the features of independent claim 15. Moreover, there is no suggestion or motivation to modify or combine the cited references in the manner

asserted by the Examiner or in the manner recited in the claims. Therefore, independent claim 15 and its dependent claims are believed to be patentable over all cited combinations. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the foregoing rejections and allow independent claim 15 and its dependent claims.

***No Motivation to Combine Hanson and Kreischer***

In formulating the combination of Hanson and Kreischer et al. to reject independent claims 15, 25, 36, and 46, the Examiner stated that it would have been obvious “to send the vapors [from the accumulator 42] of Hanson to a fractionating column, as taught by Kreischer, in order to recover heavy hydrocarbons from the produced vapors before they are released into the atmosphere.” *See* Final Office Action, pages 6 and 9. First, Appellants respectfully note that it highly unlikely that such vapors would be released to the atmosphere.

Second, there is no suggestion or motivation to incorporate the Kreischer fractionation system in the Hanson process. After all, in Hanson, the vapor exiting the cyclone flash vessel 28 is condensed (via heat exchanger 38) to recycle monomer to the reactor 10 (via accumulator 42, pump 44, and conduits 16 and 18). *See* Hanson, col. 2, lines 60-67; col. 3, lines 2-8; Figure 1. Moreover, Hanson employs a relatively high condensation pressure to condense and recycle monomer in a liquid stream (via conduits 16 and 18). *See* Hanson, col. 4, lines 9-13; Figure 1. Such a stream would clearly



contain the heavier components (i.e., heavier than the monomer), precluding the need for a fractionation system to recover heavy components from the vapor. *See id.*

Indeed, Appellants believe that the unnumbered vapor stream exiting the Hanson accumulator 42, which the Examiner improperly proposes to send to the Kreischer et al. fractionation system, would contain insignificant quantities of heavy components. It should be noted that the only other vapor stream exiting the Hanson recovery system does *not* exit from a recycle tank, but instead is vapor generated by the flash chamber 50. *See* Hanson, col. 3, lines 22-27; Figure 1. This vapor is compressed (via compressor 56) and condensed (via condenser 60) for recycle directly to the reactor 10 (via conduit 16). *See id.*

Moreover, Appellants respectfully emphasize that Kreischer system has no need for the Hanson accumulator 42. Indeed, the Kreischer et al. vapor is compressed for fractionation, without any need for intermediate condensation prior to introduction of the compressed vapor to the Kreischer et al. fractionation system. *See* Kreischer, col. 3, line 23 – col. 4, line 15; Figure. In view of the foregoing, Appellants respectfully assert that the Examiner proposed combination of Hanson and Kreischer et al. is improper. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejections based on the combination of Hanson and Kreischer et al., and allow the rejected claims.

***No Motivation to Combine Hanson and Howard***

In all rejections under § 103 in the Final Office Action, the Examiner inappropriately modified the Hanson liquid slurry polymerization system to incorporate the Howard absorption system. *See* Final Office Action, pages 3 and 6-10. Appellants emphasize that one of ordinary skill in the art would not be motivated to combine the absorption system of Howard, which is designed for a *gas* phase polymerization reactor system, with the liquid polymerization system of Hanson. After all, the relative volume to solid ratio (of the recovered hydrocarbon to polymer), as well as the recycle conditions (e.g., reactor pressure) are radically different for effluent from a gas phase reactor versus a liquid phase reactor. Again, the Examiner inappropriately relied on such a modification of Hanson in all cited combinations. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw all rejections relying on the cited combination and allow all claims.

**Sixth Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected claims 25, 27, 29-36, 39, 41, 43, 46, 47 and 49-51 under 35 U.S.C. 103(a) as being unpatentable over Hanson in view of Kreischer et al., and Howard et al. Appellants respectfully traverse these rejections. Of these rejected claims, claims 25, 36, and 46 are independent.

***Legal Precedent***

The burden of establishing a *prima facie* case of obviousness falls on the Examiner. *Ex parte Wolters and Kuypers*, 214 U.S.P.Q. 735 (PTO Bd. App. 1979). To establish a *prima facie* case, the Examiner must show that the combination includes *all* of the claimed elements, and also a convincing line of reason as to why one of ordinary skill in the art would have found the claimed invention to have been obvious in light of the teachings of the references. *Ex parte Clapp*, 227 U.S.P.Q. 972 (B.P.A.I. 1985). Obviousness cannot be established by combining or modifying the teachings of the prior art to produce the claimed invention absent some teaching or suggestion supporting the combination or modification. *See ACS Hospital Systems, Inc. v. Montefiore Hospital*, 732 F.2d 1572, 1577, 221 U.S.P.Q. 929, 933 (Fed. Cir. 1984).

***Features of the Independent Claims 25, 36, and 46 Missing from Cited Combination***

Independent claim 25 recites “transferring vapor from the recycle zone to a fractionation zone.” Similarly, independent claim 46 recites, “transporting an equilibrium vapor of the recovered hydrocarbon liquid to a fractionation system.” Apparently, the Examiner relied on Kreischer et al. in conjunction with Hanson to teach this feature. *See* Final Office, page 9. However, Appellants respectfully emphasize that none of the references cited by the Examiner teach such a transfer of equilibrium vapor. For example, Hanson does *not* teach processing of vapor from the accumulator 42, as acknowledged by the Examiner. *See* Final Office Action, page 9; Hanson, col. 3, lines 2-8 and Figure 1. In Kreischer et al., the vapor recovered via the flash system (vessels 14

and 30) is not condensed, thereby precluding formation of a subsequent equilibrium vapor (for processing in a fractionation system, as claimed). *See* Kreischer, Figure. The cited references do *not* teach a recycle tank, having a liquid level where the equilibrium vapor is processed, as claimed. Accordingly, independent claims 25 and 46, and their dependent claims, are believed to be patentable over the cited combination.

Independent claim 36 recites “a hydrocarbon/purge gas recovery unit adapted to separate hydrocarbon fluid from purge gas, [wherein] the recovery unit is fluidically connected to a top portion of the purge column and adapted to receive a fluid stream comprising purge gas and hydrocarbon fluid from the purge column.” The Examiner relied on the Howard reference to teach this feature. However, it is strikingly clear that while the Howard et al. references disclose a separator 107, it plainly does not teach a “purge column,” as recited in the instant claims. Further, no recovery unit is fluidically connected to a top portion of a purge column. *See* Howard, Figure 1. Moreover, all other references cited by the Examiner do nothing to obviate these deficiencies of Howard. Accordingly, independent claim 36 and its dependent claims are believed to be patentable over the cited combination.

In addition, claim 36 recites “a vapor delivery conduit fluidically connecting a top portion of the recycle tank with a first fractionation column.” Apparently, the Examiner relied on Kreischer et al. in conjunction with Hanson to teach this features. *See* Final Office, page 6. However, Appellants respectfully emphasize that none of the references cited by the Examiner teach such a vapor delivery conduit. For example, Hanson merely

teaches that vapor is removed from the accumulator 42, with no mention of a delivery conduit to a fractionation system, as acknowledged by the Examiner. *See* Final Office Action, page 9; Hanson, col. 3, lines 2-8 and Figure 1. In Kreischer et al., there is no recycle tank. Instead, the vapor recovered via the flash system (vessels 14 and 30) is not condensed, precluding the need for a recycle tank. *See* Kreischer, Figure. Accordingly, for this additional reason, independent claim 36 and its dependent claims are believed to be patentable over the cited combination.

Therefore, in sum, the cited references, taken alone or in combination, fail to teach, suggest, or disclose *all* of the features of the independent claims 25, 36, and 46. Moreover, there is no suggestion or motivation to modify or combine the cited references in the manner asserted by the Examiner or in the manner recited in the claims. Therefore, the independent claims 25, 36, and 46, and their dependent claims, are believed to be patentable over the cited combination. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the foregoing rejection and allow claims 25, 36, and 46, and their dependent claims.

***No Motivation to Combine Hanson and Kreischer***

In formulating the combination of Hanson and Kreischer et al. to reject independent claims 15, 25, 36, and 46, the Examiner stated that it would have been obvious “to send the vapors [from the accumulator 42] of Hanson to a fractionating column, as taught by Kreischer, in order to recover heavy hydrocarbons from the

produced vapors before they are released into the atmosphere.” *See* Final Office Action, pages 6 and 9. First, Appellants respectfully note that it highly unlikely that such vapors would be released to the atmosphere.

Second, there is no suggestion or motivation to incorporate the Kreischer fractionation system in the Hanson process. After all, in Hanson, the vapor exiting the cyclone flash vessel 28 is condensed (via heat exchanger 38) to recycle monomer to the reactor 10 (via accumulator 42, pump 44, and conduits 16 and 18). *See* Hanson, col. 2, lines 60-67; col. 3, lines 2-8; Figure 1. Moreover, Hanson employs a relatively high condensation pressure to condense and recycle monomer in a liquid stream (via conduits 16 and 18). *See* Hanson, col. 4, lines 9-13; Figure 1. Such a stream would clearly contain the heavier components (i.e., heavier than the monomer), precluding the need for a fractionation system to recover heavy components from the vapor. *See id.*

Indeed, Appellants believe that the unnumbered vapor stream exiting the Hanson accumulator 42, which the Examiner improperly proposes to send to the Kreischer et al. fractionation system, would contain insignificant quantities of heavy components. It should be noted that the only other vapor stream exiting the Hanson recovery system does *not* exit from a recycle tank, but instead is vapor generated by the flash chamber 50. *See* Hanson, col. 3, lines 22-27; Figure 1. This vapor is compressed (via compressor 56) and condensed (via condenser 60) for recycle directly to the reactor 10 (via conduit 16). *See id.*

Moreover, Appellants respectfully emphasize that Kreischer system has no need for the Hanson accumulator 42. Indeed, the Kreischer et al. vapor is compressed for fractionation, without any reason of intermediate condensation prior to introduction of the compressed vapor to the Kreischer et al. fractionation system. *See* Kreischer, col. 3, line 23 – col. 4, line 15; Figure. In view of the foregoing, Appellants respectfully assert that the Examiner's proposed combination of Hanson and Kreischer et al. is improper. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejections based on the combination of Hanson and Kreischer et al., and allow the affected claims.

***No Motivation to Combine Hanson and Howard***

In all rejections under § 103 in the Final Office Action, the Examiner inappropriately modified Hanson liquid slurry polymerization system to incorporate the Howard absorption system. *See* Final Office Action, pages 3 and 6-10. Appellants emphasize that one of ordinary skill in the art would not be motivated to combine the absorption system of Howard, which is designed for a *gas* phase polymerization reactor system, with the liquid polymerization system of Hanson. After all, the relative volume to solid ratio (of the recovered hydrocarbon to polymer), as well as the recycle conditions (e.g., reactor pressure) are radically different for effluent from a gas phase reactor versus a liquid phase reactor. Again, the Examiner inappropriately relied on such a modification of Hanson in all cited combinations. Accordingly, Appellants respectfully request that

the Board direct the Examiner to withdraw all rejections based on the cited combination and allow all claims.

**Seventh Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected dependent claims 28, 40 and 48 under 35 U.S.C. 103(a) as being unpatentable over Hanson (5,597,892) in view of Kreischer et al. (6,045,661), and Howard et al. (5,533,437), and Perry (3,869,807), as applied to claims 27, 39, and 46, and further in view of Kufeld et al. (6,559,247). Appellants respectfully traverse this rejection. In rejecting dependent claims 28, 40 and 48, the Examiner's cited combination does not obviate the deficiencies of the references and combination discussed above with regard to the independent claims. Therefore, dependent claims 28, 40 and 48 are believed to be patentable by virtue of their dependency on an allowable base claim, and because of the subject matter they separately recite. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejection and allow the claims 28, 40, and 48.

**Eighth Ground of Rejection – 35 U.S.C. § 103(a)**

The Examiner rejected dependent claim 21 under 35 U.S.C. 103(a) as being unpatentable over Hanson (5,597,892) in view of Kreischer et al. (6,045,661), Howard et al. (5,533,437), as applied to claim 15, and further in view of Kufeld et al. (6,559,247). In rejecting dependent claim 21, the Examiner's cited combination does not obviate the deficiencies of the references and combination discussed above regard to independent



claim 15. Therefore, dependent claim 21 is believed to be patentable by virtue of its dependency on an allowable base claim, and because of the subject matter it separately recites. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejection and allow the claim 21.

**Ninth Ground of Rejection – 35 U.S.C. § 103(a)**

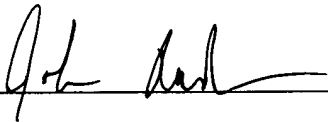
The Examiner rejected dependent claim 8 under 35 U.S.C. 103(a) as being unpatentable over over Hanson (5,597,892) in view of Kniel (3,696,162), Howard et al. (5,533,437), and Kreischer et al. (6,045,661), as applied to claim 7, further in view of Kufeld et al. (6,559,247). Appellants respectfully traverse this rejection. In rejecting dependent claim 8, the Examiner's cited combination does not obviate the deficiencies of the references and combinations discussed above regard to independent claim 1. Therefore, dependent claim 8 is believed to be patentable by virtue of its dependency on an allowable base claim, and because of the subject matter it separately recites. Accordingly, Appellants respectfully request that the Board direct the Examiner to withdraw the rejection and allow claim 8.

**Conclusion**

Appellants respectfully submit that all pending claims are in condition for allowance. However, if the Examiner or Board wishes to resolve any other issues by way of a telephone conference, the Examiner or Board is kindly invited to contact the undersigned attorney at the telephone number indicated below.

Respectfully submitted,

Date: January 22, 2007

A handwritten signature in black ink, appearing to read "John Rariden", is written over a horizontal line.

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8. **APPENDIX OF CLAIMS ON APPEAL**

A listing of all claims on appeal is provided below.

1. A process for slurry polymerization and for separating hydrocarbon fluid from solid polymer particles and purge gas, said process comprising:
  - polymerizing in a reaction zone at least one olefin monomer to produce a slurry comprising solid polymer particles and hydrocarbon fluid;
  - withdrawing a portion of the slurry from the reaction zone;
  - separating at least a majority of the hydrocarbon fluid from the solid polymer particles in an intermediate pressure zone as a vaporized hydrocarbon fluid stream;
  - condensing the vaporized hydrocarbon fluid stream in a condensing zone, whereby a condensed hydrocarbon fluid stream is formed;
  - transferring the solid polymer particles from the intermediate pressure zone to a purge zone in which a purge gas is passed through the solid polymer particles to remove entrained hydrocarbon fluid, thereby forming a mixed stream containing hydrocarbon vapor and purge gas;
  - transferring the mixed stream to a recovery zone where the purge gas and hydrocarbon fluid are separated to form a recovered purge gas stream and a recovered hydrocarbon fluid stream;
  - passing at least a first portion of the recovered purge gas stream from the recovery zone to the purge zone;

passing at least a first portion of the recovered hydrocarbon fluid stream from the recovery zone to a fractionation zone;  
transferring the condensed hydrocarbon fluid stream from the condensing zone to a recycle zone; and  
transferring at least a majority of the condensed hydrocarbon fluid in the recycle zone to the reaction zone without fractionating the condensed hydrocarbon fluid.

2. The process of claim 1, comprising passing a second portion of the recovered purge gas stream from the recovery zone to a closed loop transfer zone.
3. The process of claim 1, comprising feeding fresh purge gas to an extrusion feed zone and refraining from feeding fresh purge gas to the purge zone.
5. The process of claim 1, comprising passing a second portion of the recovered hydrocarbon fluid stream from the recovery zone to the recycle zone.
6. The process of claim 1, further comprising transferring vapor from the recycle zone to the fractionation zone.
7. The process of claim 6, comprising transferring substantially no liquid from the recycle zone to the fractionation zone.

8. The process of claim 7, comprising transferring liquid hydrocarbon from the fractionation zone to a catalyst preparation zone.

9. The process of claim 1, wherein the recovered purge gas stream from the recovery zone is not flared.

10. The process of claim 1, wherein the recovered purge gas stream exiting the recovery zone contains less than 5000 ppm of hydrocarbon.

11. The process of claim 1, wherein the recovered purge gas stream exiting the recovery zone contains less than 1000 ppm of hydrocarbon.

12. The process of claim 1, wherein the recovered purge gas stream exiting the recovery zone contains less than 500 ppm of hydrocarbon.

13. The process of claim 1, wherein the recovered purge gas stream exiting the recovery zone is essentially free of hydrocarbon.

14. The process of claim 1, wherein the purge gas is nitrogen and the hydrocarbon fluid comprises a diluent.

15. An apparatus for slurry polymerization in a hydrocarbon fluid and for separating hydrocarbon fluid from solid polymer particles and purge gas, the apparatus comprising:

- (a) a polymerization reactor in which one or more olefins are polymerized to form solid polymer particles in a hydrocarbon fluid;
- (b) an intermediate pressure chamber adapted for the separation of hydrocarbon fluid from the solid polymer particles, the chamber having an inlet for receiving hydrocarbon fluid and solid polymer particles from the polymerization reactor, a polymer outlet for discharging solid polymer particles, and a gas outlet for discharging vaporized hydrocarbon fluid;
- (c) a condenser fluidically connected to the gas outlet of the intermediate pressure chamber and adapted to condense the vaporized hydrocarbon fluid by heat exchange and without compression;
- (d) a purge column fluidically connected to the polymer outlet of the intermediate pressure chamber, the purge column adapted to receive the solid polymer particles from the intermediate pressure chamber;
- (e) a hydrocarbon/purge gas recovery unit adapted to separate hydrocarbon fluid from purge gas, the recovery unit fluidically connected to a top portion of the purge column and adapted to receive a fluid stream comprising purge gas and hydrocarbon fluid from the purge column;
- (f) a recycle tank adapted to receive condensed hydrocarbon vapor from the condenser;

- (g) a pump and at least one conduit fluidically connected to a bottom portion of the recycle tank, wherein the pump and the at least one conduit are adapted to transport the condensed hydrocarbon fluid from the recycle tank to the reactor without transporting the condensed hydrocarbon fluid through a fractionation system;
- (h) a vapor delivery conduit coupled to a top portion of the recycle tank and fluidically connected to a first fractionation column; and
- (i) an extruder feed tank adapted to receive the solid polymer particles from the purge column.

16. The apparatus of claim 15, comprising a fresh purge gas feed connected to the extruder feed tank.

17. The apparatus of claim 15, wherein the recycle tank is also fluidly connected to receive a second hydrocarbon fluid stream from the hydrocarbon/purge gas recovery unit.

20. The apparatus of claim 15, wherein the first fractionation column does not have a sidedraw.

21. The apparatus of claim 22, comprising a liquid delivery conduit from the second fractionation column to a catalyst preparation tank.

22. The apparatus of claim 20, further comprising a second fractionation column adapted to receive a top product from the first fractionation column.

24. The apparatus of claim 15, wherein the recovery unit is not connected to a purge gas flare.

25. A process for slurry polymerization and for separating hydrocarbon fluid from solid polymer particles and purge gas, said process comprising:

- polymerizing in a reaction zone at least one olefin monomer to produce a slurry, comprising solid polymer particles and hydrocarbon fluid;
- withdrawing a portion of the slurry from the reaction zone;
- separating at least a majority of the hydrocarbon fluid from the solid polymer particles in an intermediate pressure zone as a vaporized hydrocarbon fluid stream;
- condensing the vaporized hydrocarbon fluid stream in a condensing zone, whereby a condensed hydrocarbon fluid stream is formed;
- transferring the condensed hydrocarbon fluid stream from the condensing zone to a recycle zone;
- transferring the solid polymer particles from the intermediate pressure zone to a purge zone in which a purge gas is passed through the solid polymer particles to remove entrained hydrocarbon fluid, thereby forming a mixed stream containing hydrocarbon vapor and purge gas;



transferring the mixed stream to a recovery zone where the purge gas and hydrocarbon fluid are separated to form a recovered purge gas stream and a recovered hydrocarbon fluid stream;

passing at least a portion of the recovered purge gas stream from the recovery zone to the purge zone;

passing at least a portion of the recovered hydrocarbon fluid stream from the recovery zone to the recycle zone;

transferring vapor from the recycle zone to a fractionation zone; and

transferring hydrocarbon liquid from the recycle zone to the reaction zone without fractionating the hydrocarbon liquid.

27. The process of claim 25, comprising transferring substantially no liquid from the recycle zone to the fractionation zone.

28. The process of claim 27, further comprising transferring a minor portion of liquid hydrocarbon from the fractionation zone to a catalyst mud preparation zone, and transferring a major portion of the liquid hydrocarbon from the fractionation zone to the recycle zone.

29. The process of claim 25, wherein the recovered purge gas stream from the recovery zone is not flared.

30. The process of claim 25, wherein the recovered purge gas stream exiting the recovery zone contains less than 5000 ppm of hydrocarbon.

31. The process of claim 25, wherein the recovered purge gas stream exiting the recovery zone contains less than 1000 ppm of hydrocarbon.

32. The process of claim 25, wherein the recovered purge gas stream exiting the recovery zone contains less than 500 ppm of hydrocarbon.

33. The process of claim 25, wherein the recovered purge gas stream exiting the recovery zone is essentially free of hydrocarbon.

34. The process of claim 25, wherein the purge gas is nitrogen and the hydrocarbon fluid comprises a diluent.

35. The process of claim 25, wherein the recovered purge gas stream is at least partially used for providing a motive force to solid polymer particles which have already passed through the purge zone.

36. An apparatus for slurry polymerization in a hydrocarbon fluid and for separating hydrocarbon fluid from solid polymer particles and purge gas, the apparatus comprising:

- (a) a polymerization reactor in which one or more olefins are polymerized to form solid polymer particles in a hydrocarbon fluid;
- (b) an intermediate pressure chamber adapted to separate hydrocarbon fluid from the solid polymer particles, the chamber having an inlet for receiving hydrocarbon fluid and solid polymer particles from the polymerization reactor, a polymer outlet for discharging solid polymer particles, and a gas outlet for discharging vaporized hydrocarbon fluid;
- (c) a condenser fluidly connected to the gas outlet of the intermediate pressure chamber, the condenser adapted to condense the vaporized hydrocarbon fluid by heat exchange and without compression;
- (d) a purge column fluidly connected to the polymer outlet of the intermediate pressure chamber and adapted to receive the solid polymer particles from the intermediate pressure chamber;
- (e) a hydrocarbon/purge gas recovery unit adapted to separate hydrocarbon fluid from purge gas, wherein the recovery unit is fluidically connected to a top portion of the purge column and adapted to receive a fluid stream comprising purge gas and hydrocarbon fluid from the purge column;
- (f) a recycle tank adapted to receive hydrocarbon liquid from the condenser to receive hydrocarbon fluid from the hydrocarbon/purge gas recovery unit;
- (g) a liquid delivery conduit fluidically connecting a bottom portion of the recycle tank with the polymerization reactor, wherein the fluidic

connection between the recycle tank and the reactor does not include a fractionation column; and

- (h) a vapor delivery conduit fluidically connecting a top portion of the recycle tank with a first fractionation column.

39. The apparatus of claim 36, further comprising a second fractionation column adapted to receive a top product from the first fractionation column.

40. The apparatus of claim 39, further comprising a liquid delivery conduit from the second fractionation column to a catalyst preparation tank.

41. The apparatus of claim 39, wherein the first and second fractionation columns do not have sidedraws.

43. The apparatus of claim 36, wherein the recovery unit is not connected to a purge gas flare.

44. The process of claim 1, comprising passing a second portion of the recovered purge gas stream from the recovery zone to an extrusion feed zone.

45. The apparatus of claim 15, wherein the extruder feed tank is configured to receive a portion of the purge gas stream exiting the recovery unit.

46. A method of processing effluent of a polymerization reactor, the effluent comprising hydrocarbon liquid and polymer solids, the method comprising:
- separating a majority of the hydrocarbon liquid from the polymer solids in the effluent by flashing the majority of the hydrocarbon liquid to generate a hydrocarbon vapor;
  - transporting and condensing the hydrocarbon vapor to form a recovered hydrocarbon liquid;
  - transporting an equilibrium vapor of the recovered hydrocarbon liquid to a fractionation system; and
  - recycling at least a portion of the recovered hydrocarbon liquid to the polymerization reactor without fractionating the recovered hydrocarbon liquid.
47. The method of claim 46, wherein recycling comprises transporting the recovered hydrocarbon liquid to a recycle tank and pumping the recovered hydrocarbon liquid from the recycle tank to the polymerization reactor.
48. The method of claim 46, comprising processing the equilibrium vapor in the fractionation system to generate a diluent substantially free of olefin for use in catalyst preparation and delivery.
49. The method of claim 46, comprising purging the polymer solids with a purge gas to remove residual hydrocarbon entrained in the polymer solids to form a first stream comprising the purge gas and the residual hydrocarbon.

50. The method of claim 49, comprising separating purge gas from the first stream to form a second stream comprising separated purge gas and a third stream comprising primarily hydrocarbon.

51. The method of claim 50, comprising transporting the second stream to the recycle tank or to the fractionation system, or a combination thereof.

9. **APPENDIX OF EVIDENCE**

None.

10. **APPENDIX OF RELATED PROCEEDINGS**

None.